

ELECTRIC SERVICE RATES

UPDATED FEBRUARY 2019



RESIDENTIAL SERVICES (RS)

EFFECTIVE: OCTOBER 1, 2008

AVAILABILITY - Available exclusively to residential customers for residential use within the service area of the Kissimmee Utility Authority.

APPLICABILITY - Applicable for service in private residences and individually metered apartments used as private residences.

CHARACTER OF SERVICE - Single (1) or three (3) phase, 60 cycles and approximately 120 volts or higher, at the Utility's option.

LIMITATIONS - Subject to all rules and regulations of this tariff and the general policies and procedures of the Utility.

RATE - *Customer Charge Per Month*

Single Phase \$10.17

Three Phase \$11.08

Energy Charge Per kWh

Under 1,000 kWh \$0.12310

Above 1,000 kWh \$0.13575

PLUS APPROPRIATE GROSS RECEIPTS TAXES.

TERMS OF PAYMENT - Bills are due when rendered and will be considered delinquent EIGHTEEN (18) days from the billing date.

GOVERNMENTAL TRANSFERS - The City of Kissimmee

charter requires a transfer from KUA calculated as 11.06 mils per kWh.

FUEL/CONSERVATION ADJUSTMENT - Cost of Power and Conservation Adjustment (COPCA) and other applicable charges.

MUNICIPAL UTILITY TAX AND COUNTY UTILITY TAX - The monthly rate charges (plus all adjustments) are subject to the Municipal Utility Tax within the corporate limits of the City of Kissimmee and to a county utility tax outside the City. This charge does not apply to amounts of fuel above a cost of \$0.010301 per kWh.



GENERAL SERVICE (GS)

EFFECTIVE: JANUARY 1, 2010

AVAILABILITY - Available for all purposes to any customer located within the service area of the Kissimmee Utility Authority.

APPLICABILITY - To any customer not classified as Residential for lighting and power whose energy consumption does NOT exceed 5,000 kWh per month for two (2) consecutive months and whose measured demand is less than 50 kW in the same period. Also available to sports or athletic fields operated by organizations which are non-commercial in nature whose energy consumption has exceeded 5,000 kWh per month.

CHARACTER OF SERVICE - Single (1) or three (3) phase, 60 cycles and approximately 120 volts or higher, at the Utility's option.

LIMITATIONS - Subject to all rules and regulations of this tariff and the general policies and procedures of the Utility.

RATE - *Customer Charge per month \$11.08*
Energy Charge per kWh \$0.13429

PLUS APPROPRIATE STATE SALES TAX AND GROSS RECEIPTS TAX.

TERMS AND CONDITIONS - When a customer's consumption approaches 5,000 kWh, a demand meter will be installed. When the customer's consumption exceeds 5,000 kWh and demand exceeds 50 kW for 2 consecutive months, the customer will be transferred to the General Service Demand rate. However, if consumption exceeds

5,000 kWh but demand is less than 50 kW, the customer has the option to select either the General Service or the General Service Demand rate.

TERMS OF PAYMENT - Bills are due when rendered and will be considered delinquent EIGHTEEN (18) days from the billing date.

GOVERNMENTAL TRANSFERS - The City of Kissimmee charter requires a transfer from KUA calculated as 11.06 mils per kWh.

FUEL/CONSERVATION ADJUSTMENT - Cost of Power and Conservation Adjustment (COPCA) and other applicable charges.

MUNICIPAL UTILITY TAX AND COUNTY UTILITY TAX - The monthly rate charges (plus all adjustments) are subject to the Municipal Utility Tax within the corporate limits of the City of Kissimmee and to a county utility tax outside the City. This charge does NOT apply to amounts of fuel above a cost of \$0.010301 per kWh.



GENERAL SERVICE DEMAND (GSD)

EFFECTIVE: OCTOBER 1, 2008

AVAILABILITY - Available for all purposes to any customer located within the service area of the Kissimmee Utility Authority.

APPLICABILITY - To any customer not classified as Residential for lighting and power whose energy consumption has exceeded 5,000 kWh per month and demand is 50 kW or more, but less than 500 kW for 2 consecutive months. Optionally available on request if consumption exceeds 5,000 kWh and demand is less than 50 kW.

CHARACTER OF SERVICE - Single or 3 phase, 60 cycles and approximately 120 volts or higher, at the Utility's option.

LIMITATIONS - Subject to all the rules and regulations of this tariff and the general policies and procedures of the Utility.

RATE - *Customer Charge per month \$55.54*

Energy Charge per kWh \$0.10145

Demand Charge per kW \$8.89

PLUS APPROPRIATE STATE SALES TAX AND GROSS RECEIPTS TAX.

BILLING DEMAND - The maximum FIFTEEN (15) minute demand in the monthly billing period.

TERMS AND CONDITIONS - When a customer's consumption exceeds 5,000 kWh and demand exceeds 50

kW per month for 2 consecutive months, the customer will be billed on this GENERAL SERVICE DEMAND Rate (GSD). Customers placed on this rate by the utility must remain on this rate until there are less than 2 readings of 5,000 kWh or greater, with demand readings of 50 kW or greater, in a 12 month period. Customers requesting service on this rate schedule must remain on this rate schedule for a minimum of 12 consecutive months.

TERMS OF PAYMENT - Bills are due when rendered and will be considered delinquent EIGHTEEN (18) days from the billing date.

GOVERNMENTAL TRANSFERS - The City of Kissimmee charter requires a transfer from KUA calculated as 11.06 mils per kWh.

FUEL/CONSERVATION ADJUSTMENT - Cost of Power and Conservation Adjustment (COPCA) and other applicable charges.

MUNICIPAL UTILITY TAX AND COUNTY UTILITY TAX - The monthly rate charges (plus all adjustments) are subject to the Municipal Utility Tax within the corporate limits of the City of Kissimmee and to a county utility tax outside the City. This charge does NOT apply to the fuel charges above a cost of \$0.010301 per kWh.

GENERAL SERVICE TIME OF DAY (GSDT)

EFFECTIVE: OCTOBER 1, 2008

AVAILABILITY - Available for all purposes to any customer located within the service area of the Kissimmee Utility Authority.

APPLICABILITY - To any customer not classified as Residential for lighting and power whose energy consumption has exceeded 5,000 kWh per month for 2 consecutive months.

CHARACTER OF SERVICE - Single or 3 phase, 60 cycles and approximately 120 volts or higher, at the Utility's option.

LIMITATIONS - Subject to all the rules and regulations of this tariff and the general policies and procedures of the Utility.

RATE - *Customer Charge per month \$55.54*

Energy Charge per kWh \$0.10145

Demand Charge per kW \$8.89

PLUS APPROPRIATE STATE SALES TAX AND GROSS RECEIPTS TAX.

PERIODS - Summer April through October inclusive
On Peak Weekdays 11:00 a.m. to 8:00 p.m.
Off Peak Weekdays 8:00 p.m. to 11:00 a.m.
and ALL day Saturday and Sunday

Winter November through March inclusive
On Peak Weekdays 6:00 a.m. to 11:00 a.m.
Off Peak Weekdays 11:00 a.m. to 6:00 a.m.
and ALL day Saturday and Sunday.

BILLING DEMAND - The greater of the following during the monthly billing period: (a) maximum 15 minute demand occurring during ON PEAK periods, or (b) 50% of the maximum 15 minute demand occurring during OFF PEAK periods.

TERMS AND CONDITIONS - Customer agrees to pay for the installation of metering for this service and must remain on this rate schedule a minimum of 12 consecutive months.

TERMS OF PAYMENT - Bills are due when rendered and will be considered delinquent EIGHTEEN (18) days from the billing date.

GOVERNMENTAL TRANSFERS - The City of Kissimmee charter requires a transfer from KUA calculated as 11.06 mils per kWh.

FUEL/CONSERVATION ADJUSTMENT - Cost of Power and Conservation Adjustment (COPCA) and other applicable charges.

MUNICIPAL UTILITY TAX AND COUNTY UTILITY TAX - The monthly rate charges (plus all adjustments) are subject to the Municipal Utility Tax within the corporate limits of the City of Kissimmee and to a county utility tax outside the City. This charge does not apply to the fuel charges above a cost of \$0.010301 per kWh.

GENERAL SERVICE LARGE DEMAND (GSLD) EFFECTIVE: OCTOBER 1, 2008

AVAILABILITY - Available for all purposes to any customer located within the service area of the Kissimmee Utility Authority.

APPLICABILITY - To any customer for light and power purposes, other than Residential, where the measured monthly demand is 500 kW or more for 2 or more months out of the 12 consecutive months ending with the current billing period. Also, optionally available to any other customer who agrees to pay for service under this rate schedule for a minimum initial term of 12 consecutive months.

CHARACTER OF SERVICE - Three phase, 60 cycles and approximately 120 volts or higher, at the Utility's option.

LIMITATIONS - Subject to all the rules and regulations of this tariff and the general policies and procedures of the Utility.

RATE - *Customer Charge per month \$57.12*

Energy Charge per kWh \$0.09309

Demand Charge per kW \$12.16

PLUS APPROPRIATE STATE SALES TAX AND GROSS RECEIPTS TAX.

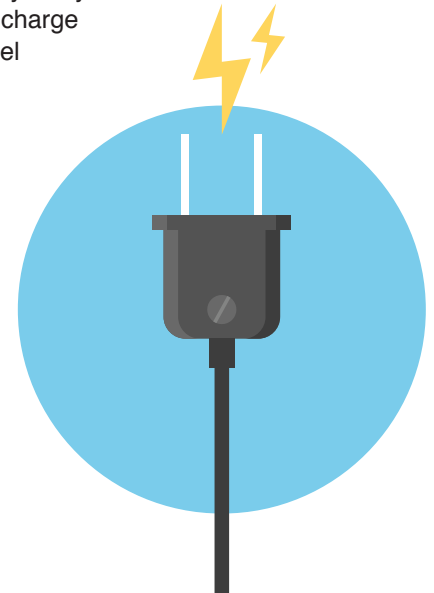
BILLING DEMAND - The maximum 15 minute demand occurring in the monthly billing period adjusted for the power factor, but not less than 75 percent of the highest such billing demand established during the preceding 11 month period, and in no event less than 300 kW.

TERMS OF PAYMENT - Bills are due when rendered and will be considered delinquent EIGHTEEN (18) days from the billing date.

GOVERNMENTAL TRANSFERS - The City of Kissimmee charter requires a transfer from KUA calculated as 11.06 mils per kWh.

FUEL/CONSERVATION ADJUSTMENT - Cost of Power and Conservation Adjustment (COPCA) and other applicable charges.

MUNICIPAL UTILITY TAX AND COUNTY UTILITY TAX - The monthly rate charges (plus all adjustments) are subject to the Municipal Utility Tax within the corporate limits of the City of Kissimmee and to a county utility tax outside the City. This charge does NOT apply to the fuel charges above a cost of \$0.010301 per kWh.



BILLING INFORMATION

Residential electric deposits will be the greater of two months average consumption for that residence or \$340.00 minimum. Call for information on commercial deposits. The first bill includes a one-time \$15 KUA Service Charge for next day service or beyond, and a \$20 COK Sanitation Service Charge, where applicable. Bills are considered delinquent 18 days from the bill date, and a delinquent notice is mailed. If payment is not received by the delinquent notice due date, the utility will begin the forced collection or disconnection process.

Customers will see two payment levels on the bill. One level is the amount of the bill if paid on or before the delinquent date. The second is five percent (5%) more for payments made after the due date.

Additional deposits can be required if the account has two forced collections in 12 months, if service is disconnected for nonpayment, checks have been returned by the bank for insufficient funds, the customer has write off accounts, the customer has filed bankruptcy (consistent with any court order), or tampering/ current diversion is found. Deposits and interest are refundable upon discontinuation of service, less the amounts due from the customer in the final bill.

SCHEDULE OF SPECIAL FEES - Initiation of service: \$15; Transfer of service or vacation turn on: \$15; Forced collection charge: \$25; Nonpayment disconnect at meter: \$35, at pole/transformer: \$100. Additional charges will apply for same day or after hour's service. Advanced Metering Infrastructure (AMI) opt-out meter reading: \$15 monthly.

Returned Check Fees;

\$25 if face value does not exceed \$50

\$30 if the face value is more than \$50, but does not exceed \$300

\$40 if the face value is more than \$300: or 5% whichever is greater

PAYMENTS - Utility bills may be paid at any time online at www.kua.com; through an automated phone system; at all local Amscot Financial locations; and via bank and credit card drafting. In addition, bill payments are accepted at the Customer Service Center at 1701 W. Carroll Street and over the phone with KUA from 7 a.m. to 6 p.m., Monday through Friday (except for holidays). For convenience, a drive-up payment depository is located at the entrance to the Carroll Street facility for after-hours payments and may take up to two business days for processing.

CUSTOMER CHARGE - The Customer Charge is a flat monthly administrative charge that covers certain basic costs of providing service. This fee applies whether or not electricity is consumed. The charge covers the cost of processing and printing your monthly bill, meter reading functions, and staffing of our Customer Service Center.

GOVERNMENTAL TRANSFERS - The City of Kissimmee charter requires a transfer from KUA calculated as 11.06 mils, \$0.01106, per kWh.

COPCA - The Cost of Power and Conservation Adjustment (COPCA), includes the Cost of Power Adjustment and Energy Conservation Cost Recovery, effective June 1, 1994.

NET METERING TARIFF SHEET

EFFECTIVE: DECEMBER 1, 2011

SCHEDULE - NM-1

AVAILABLE - Entire Service Area

APPLICABLE - This schedule is applicable to a customer who:

1. Takes retail service from KUA under an otherwise applicable rate schedule at their premises.
2. Owns a renewable generating facility with a generating capacity that does not exceed 2 megawatts (2 MW) that is located on the customer's premises and that is primarily intended to offset part or all of customer's own electric requirements. This schedule also applies to a lessee that is the KUA account-holder of a premises described herein.
3. Is interconnected and operates in parallel with KUA's electric distribution system;
4. Provides KUA with an executed Standard Interconnection Agreement for Customer-Owned Renewable Generation and an executed Tri-Party Net Metering Power Purchase Agreement by and between Florida Municipal Power Agency (FMPA) and KUA.

MONTHLY RATE - All rates charged under this schedule will be in accordance with the customer's otherwise applicable rate schedule. A Customer served under this schedule is responsible for all charges from its otherwise applicable rate schedule including monthly minimum charges, customer

charges, meter charges, facilities charges, demand charges and surcharges. Charges for energy (kWh) supplied by KUA will be based on the net metered usage in accordance with Billing (see below).

METERING - Energy metering under this schedule shall be accomplished by separately registering the flow of electricity both (1) from the KUA to Customer; and (2) excess energy generated by Customer and delivered to KUA's electric system. Such metering equipment shall be installed at the point of delivery at the expense of KUA.

Any additional meter or meters installed as necessary to measure total renewable electricity generated by the Customer for the purposes of receiving Renewable Energy Certificates (or similarly titled credits for renewable energy electricity generated) shall be installed at the expense of the customer, unless determined otherwise during negotiations for the sale of the customer's credits to FMPA. Meter readings shall be taken monthly on the same cycle as required under the otherwise applicable rate schedule.

BILLING - Customer shall be billed for its consumption and export of excess energy as follows:

- a) Customer shall be billed for the total amount of electric power and energy delivered to Customer by KUA in accordance with the otherwise applicable rate schedule.

- b) Electric energy from the Customer Renewable Generation System shall first be used to serve the Customer's own load and offset the Customer's demand for KUA electricity. Any kWh of electric energy produced by the Customer-Owned renewable generation system that is not consumed by the Customer's own load and is delivered to the KUA system shall be deemed as "excess customer-owned renewable generation." Excess Customer-Owned renewable generation shall be purchased in the form of a credit on the Customer's monthly energy consumption bill.
- c) Each billing cycle, Customer shall be credited for the total amount of excess electricity generated by the customer-owned renewable generation that is delivered to KUA's electric system during the previous billing cycle. The credit shall be determined in accordance with the Tri-Party Net Metering Power Purchase Agreement.
- d) KUA offers a demand credit to net metering customers which recognizes their contribution towards lowering KUA's billed coincident peak. The demand credit is outside of the Tri-Party Agreement. The demand credit is determined using an average class load factor applied towards the kWh returned to the grid to estimate the associated demand. This demand returned is credited to the customer at KUA's invoiced demand rate and is credited on the customer's subsequent bill.
- e) In the event that a given monthly credit for excess customer-owned renewable generation exceeds the total billed amount for Customer's consumption in any corresponding month, then the excess credit shall be applied to the Customer's subsequent bill. Excess credits produced pursuant to the preceding sentence shall accumulate and be used to offset Customer's energy consumption bill for a period of not more than twelve (12) months. At the end of each calendar year, KUA shall pay the customer for any unused credits.
- f) In the event that a Customer closes an account, any of the Customer's unused credits shall be paid by KUA.
- g) Regardless of whether any excess energy is delivered to KUA's electric system in a given billing cycle, Customer shall be required to pay the greater of:
 - (1) the minimum charge as stated in the otherwise applicable rate schedule; or
 - (2) the applicable customer charge plus the applicable demand charge for the maximum measured demand during the billing period in accordance with provisions of the otherwise applicable rate schedule.
- h) Customer acknowledges that its provision of electricity to KUA hereunder is on a first-offered first-accepted basis and subject to diminution and/or rejection in the event the total amount of electricity delivered to KUA pursuant to this Schedule, from all participating KUA customers, exceeds 2.5 percent (%) of the aggregate customer peak demand on KUA's electric system.

NET METERING TARIFF SHEET *(continued)*

EFFECTIVE: DECEMBER 1, 2011

FEES: The Customer shall be required to pay the following fees for the review and processing of the application as follows. Fees may be adjusted annually.

Tier 1 – 10 kW or less; No Fee

Tier 2 – greater than 10 kW and less than or equal to 100 kW; \$320.00

Tier 3 – greater than 100 kW and less than or equal to 2 MW. \$470.00 plus Study Fee – Deposit of \$2,500 Customer to pay actual cost (not-to-exceed \$2,500).

RIDER - COMMUNITY SOLAR RATE (CSR)

EFFECTIVE: FEBRUARY 1, 2019

AVAILABILITY - Available anywhere within the service area of the Kissimmee Utility Authority. This rider will be closed to further subscription when solar resources have been subscribed or retired. In the event any previously subscribed energy becomes available due to the forfeiture by a prior subscriber, any such energy will be offered first to any customers remaining on the wait list, followed by an offering to the remainder of eligible customers.

APPLICABILITY - This rider is applicable on a voluntary basis to customers receiving service under rate schedules RS, GS, GSD, and GSLD that meet the special provisions of this rider.

CHARACTER OF SERVICE - Customers have the option of subscribing at 4 levels of monthly energy participation: 25%, 50%, 75%, and 100%.

LIMITATIONS - Subject to all the rules and regulations of this tariff and the general policies and procedures of the Utility.

The subscribing customer's otherwise applicable rate schedule for electric service will apply to calculate the bill for the billing period, but shall be adjusted under this rider as follows:

[Solar Energy Surcharge] x [Consumption] x [% Subscription]

The Solar Energy Surcharge shall equal the difference between the monthly energy rate billed to Kissimmee Utility Authority by the Florida Municipal Power Agency All-Requirements Project and the actual monthly cost of

the solar energy. Note: the surcharge could calculate to be negative.

SPECIAL PROVISIONS -

1. Customers who have required payment arrangements are not eligible.
2. Participants must remain enrolled for at least one billing period and may cancel thereafter with 30 days notice. Customers will not be eligible to participate again for a period of one year and then only if available.

SCHEDULE OF FEES

EFFECTIVE: FEBRUARY 1, 2019

SERVICE	FEE
Initiation and/or transfer of service for the next day or after	\$15.00
Initiation and/or transfer of service for the same day	\$65.00
Residential Electric Deposits to initiate service <i>(due up front)</i>	Minimum of \$340.00, actual deposit based on two times the 12-month average bill for that residence (if the information is available).
Residential Electric Deposit Adjustments	Additional deposits can be required if account has two forced collections, is disconnected for nonpayment, checks have been returned by the bank for insufficient funds, the customer has write off accounts, the customer has filed bankruptcy (consistent with any court order), or tampering/current diversion is found.
Residential Deposit Refunds	Residential deposits and interest are refundable upon discontinuation of service, less the amounts due from the customer in the final bill. Deposits received prior to May 1, 2010 shall be governed by the previous tariff. If additional deposits are assessed after May 1, 2010, the entire deposit will be subject to the new tariff.
Commercial Electric Deposits to initiate service <i>(due up front)</i>	Minimum of \$100.00, actual deposit is two times the average monthly billing for service at that location of same business type (when this information is available). Deposit will be estimated if information not available. All commercial deposits will be re-evaluated and adjusted following six months of service.
Commercial Deposit Refunds	Commercial deposits and interest are refundable upon discontinuation of service, less the amounts due from the customer in the final bill.
Temporary electrical service for residential construction	\$20.00
Temporary electrical service for commercial construction	\$100.00
Disconnection at the meter for non-pay	\$35.00 \$85.00 if paid after 2 p.m. for same day reconnection
Disconnection for non-pay at the pole or transformer	\$100.00 \$150.00 for same day reconnection

SCHEDULE OF FEES *(continued)*

EFFECTIVE: FEBRUARY 1, 2019

SERVICE	FEE
Forced Collection – representative has already been dispatched to disconnect service for non-payment.	\$25.00
Tampering (in addition to disconnection fee, time and materials for all investigation, damage, and resolution)	\$150.00
Meter Test	\$50.00 for tests requested by the customer unless they are found to be defective or have not been tested within the last year.
Residential and Commercial Energy Audits	No Charge
Returned Checks	\$25.00 if face value does not exceed \$50.00 \$30.00 if the face value is more than \$50.00 but does not exceed \$300.00 \$40.00 if the face value is more than \$300.00; or 5%, whichever is greater
Advanced Metering Infrastructure (AMI) opt-out	\$15 monthly One time installation fee. No charge on initial deployment or subsequent swap out as long as inventory supports; \$100 thereafter.

RESIDENTIAL CASH DEPOSIT ALTERNATIVES	COMMERCIAL CASH DEPOSIT ALTERNATIVES
Satisfactory credit history through credit check initiated by KUA	Irrevocable Letter of Credit from the bank for the deposit amount
Guarantee – customer can have their account guaranteed by another residential KUA customer with a satisfactory payment history as described above.	Assigned Certificate of Deposit for the deposit amount
	Surety Bond for the deposit amount



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